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Alberta Crude Bitumen Production

Monthly Statistics

April 1994

OPERATOR	AREA/SECTOR	APPROVAL	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERCIAL SCHEMES															
Imperial	Cold Lake	3950	9 853	11 483											10 668
Amoco	Elk Point	6726	568	549											559
Amoco	Lindbergh	4746	889	866											877
Shell	Peace River	5545	1 125	1 113											1 119
Amoco	Primrose	5718	101	146											123
Amoco	Wolf Lake	5742	1 092	1 139											1 115
PanCanadian	Lindbergh	6099	313	252											283
Total Commercial **			13 941	15 547											14 744
PRIMARY RECOVERY SCHEMES															
Amoco	Lindbergh	7118	154	183											168
Norwest	Lindbergh	5692	54	53											53
AEC	Frog Lake	7164	81	68											74
Norwest	Lindbergh	6292	55	65											60
Koch	Beavertown	7306	859	1 031											945
PanCanadian	Lindbergh	6512	147	142											144
CS Resources	Pelican Lake	6619	300	261											280
Amoco	Brinnell	6723	162	131											147
Norwest	Lindbergh	6764	35	45											40
PanCanadian	Frog Lake	6984	537	558											547
PanCanadian	Lindbergh	7138	187	168											178
Amoco	Lindbergh	7389	27	27											27
Husky	Frog Lake	7344	5	21											13
Amoco	Lindbergh	7303	14	8											11
Amoco	Lindbergh	7055	0	4											4
Total Primary **			2 617	2 763											2 690
CONVENTIONAL BITUMEN RECOVERY *															
			770	705											738
EXPERIMENTAL SCHEMES															
			1 126	1 198											1 162
TOTAL **			18 454	20 214											19 334

(*) Crude bitumen production not associated with an approved oil sands project

(**) Total may not add due to rounding

